

- 1 Q. Provide the same information as requested in 16 above for 2001 based on
2 your most recent forecasts for 2001.
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4
5 A. See attached tables.

**Newfoundland and Labrador Hydro
 Island Industrial Customers
 2001 Forecast**

Part 1	Part 2			
	Energy Rate			
		Bunker "C" (Note 3)	Gas Turbine (Note 4)	
Demand Rate (Note 1)	Firm (Note 2)	Low / High	Low / High	Wheeling
\$7.36	\$0.02214	(Note 7)	(Note 7)	\$0.00649

**Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast**

Part 3				
Specifically Assigned Charges				
Corner Brook Pulp & Paper	API - Stephenville	API - Grand Falls	North Atlantic Refining	Total
\$10,562	\$114,067	\$4,530	\$288,706	\$417,865

**Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast**

Part 4					
Total Amount Billed Exclusive of Sales Tax (Note 8)					
Firm	Interruptible	Exceptional	Emergency	Wheeled	Total
\$41,446,836	\$418,489	\$0	\$0	\$6,490	\$41,871,815

Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast

Part 5					
kWhs Sold					
Firm	Interruptible	Exceptional	Emergency	Wheeled	Total
1,335,006,000	11,744,000	0	0	1,000,000	1,347,750,000

Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast

Part 6									
Firm Billing Demand (kW) (Note 5)									
Corner Brook Pulp & Paper					API - Stephenville				
Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
51,000	51,000	612,000	0	612,000	69,000	69,000	828,000	0	828,000

**Newfoundland and Labrador Hydro
 Island Industrial Customers
 2001 Forecast**

Part 6 (Cont'd)									
Firm Billing Demand (kW) (Note 5)									
API - Grand Falls					Newfoundland Processing / North Atlantic Refining (Note 6)				
Contracted	Maximum	Before Reduction	Reduction	Billed	Contracted	Maximum	Before Reduction	Reduction	Billed
22,000	22,000	264,000	0	264,000	12 Month Peak	30,257	362,570	0	362,570

Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast

Part 7
Average Cost per kWh
\$0.03107

**Newfoundland and Labrador Hydro
Island Industrial Customers
2001 Forecast**

Notes:

- (1) - Applies to Firm, Interruptible, and Exceptional classes of power.
- (2) - Rate includes RSP. Some Interruptible energy may be billed at Firm rates.
- (3) - Some Emergency and Exceptional energy may be billed at Bunker "C" rates.
- (4) - Some Interruptible, Emergency, and Exceptional energy may be billed at Gas Turbine rates.
- (5) - Contracted and Maximum are monthly. Billed is annual.
- (6) - Firm Power on Order not to exceed 35,000 kW.
- (7) - Because no energy is forecasted to be billed at those rates there is no forecast required.
All forecasted Interruptible energy is assumed to qualify for the Firm rate.
- (8) - Excludes RSP.